



ENQUEST PLC, 13 June 2024

### Reports on Payments to Governments for the Year ended 31 December 2023

This report provides information in accordance with DTR 4.3A in respect of payments made by the Company to Governments for the year ended 31 December 2023 and in compliance with the Reports on Payments to Governments Regulations 2014 (SI 2014/3209)

This report is available to download from: <https://www.enquest.com/environmental-social-and-governance/governance/business-conduct>. This report will also be made available on the National Storage Mechanism.

#### Basis of preparation

The payments disclosed, which are on a cash basis, are based on where the obligation for the payment arose (i.e. at a project or corporate level). Where a payment or a series of related payments do not exceed £86,000, they are not required to be disclosed under the UK Regulations, however this has been disclosed in aggregate at a corporate level for clarity over obligations

All of the payments disclosed in accordance with the Directive have been made to national Governments, either directly or through a Ministry or Department of the national Government, with the exception of the Malaysian payments in respect of production entitlements, supplementary payments, royalties, research CESS and education commitment payments which are paid to PETRONAS (Petroleum Nasional Berhad, the National Oil Company of Malaysia).

Project/entity name	Licence	Production entitlements		Taxes	Royalties	Licence fees	Research CESS	Supplementary payments	TOTAL
		mboe	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Kraken & Kraken North	P1077	-	-	-	-	555	-	-	555
Heather & Broom	P242 & P902	-	-	-	-	191	-	-	191
Greater Kittiwake Area	P73 & P238	-	-	-	-	189	-	-	189
Scolty & Crathes	P1107 & P1617	-	-	-	-	487	-	-	487
Magnus	P193 & P2599	-	-	-	-	374	-	-	374
Bressay	P234, P493, P920 & P977	-	-	-	-	428	-	-	428
Bentley	P1078	-	-	-	-	659	-	-	659
Corporate		-	-	21,942	-	202	-	-	22,144
<b>Total United Kingdom</b>		-	-	<b>21,942</b>	-	<b>3,085</b>	-	-	<b>25,027</b>
PM-8E		794	60,621	-	1,272	-	691	9,926	72,510
Corporate		-	-	18,163	-	-	-	-	18,163
<b>Total Malaysia</b>		<b>794</b>	<b>60,621</b>	<b>18,163</b>	<b>1,272</b>	-	<b>691</b>	<b>9,926</b>	<b>90,673</b>
<b>Total Group</b>		<b>794</b>	<b>60,621</b>	<b>40,105</b>	<b>1,272</b>	<b>3,085</b>	<b>691</b>	<b>9,926</b>	<b>115,700</b>

Project/entity name Licence	Production entitlements		Taxes	Royalties	Licence fees	Research CESS	Supplementary payments	TOTAL
	mboe	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
HM Revenue and Customs	-	-	21,942	-	-	-	-	21,942
North Sea Transition Authority	-	-	-	-	2,828	-	-	2,828
Department for Energy Security & Net Zero	-	-	-	-	257	-	-	257
<b>Total United Kingdom</b>	-	-	<b>21,942</b>	-	<b>3,085</b>	-	-	<b>25,027</b>
PETRONAS	794	60,621	-	1,272	-	691	9,926	72,510
Malaysian Inland Revenue Board	-	-	18,163	-	-	-	-	18,163
<b>Total Malaysia</b>	<b>794</b>	<b>60,621</b>	<b>18,163</b>	<b>1,272</b>	-	<b>691</b>	<b>9,926</b>	<b>90,673</b>
<b>Total Group</b>	<b>794</b>	<b>60,621</b>	<b>40,105</b>	<b>1,272</b>	<b>3,085</b>	<b>691</b>	<b>9,926</b>	<b>115,700</b>

Production entitlements expressed in barrels

This includes non-cash royalties and state non-participating interest paid in barrels of oil or gas out of EnQuest's working interest share of production in a licence. The figures disclosed are produced on an entitlement basis rather than a liftings basis. It does not include the Government's or National Oil Company's working interest share of production in a licence. Production entitlements are assessed on a quarterly basis and are valued at the price used to determine entitlement under the terms of the production sharing contract.

Taxes

This represents cash tax calculated on the basis of profits including income or capital gains. Income taxes are usually reflected in corporate income tax returns. The cash payment of income taxes occurs in the year in which the tax has arisen or up to one year later. Income taxes also include any cash tax rebates received from the Government or revenue authority during the year and excludes fines and penalties.

Royalties

This represents cash royalties paid to Governments during the year for the extraction of oil or gas. The terms of the royalties are described within EnQuest's Production Sharing Contracts ('PSC') and can vary from project to project within one country. Royalties paid in kind have been recognised within the production entitlements category.

Licence fees

This represents total, rather than working interest share of, licence fees, rental fees, entry fees and other levies or consideration for licences and/or concessions paid for access to an area during the year (with the exception of signature bonuses which are captured within bonus payments if applicable).

Research CESS

Research CESS payments are contractual amounts due under the PM-8E PSC and are based on EnQuest's entitlement to production. These payments are made to PETRONAS.

Supplementary payments

Supplementary payments are required under the PM-8E PSC and are based on EnQuest's entitlement to profit oil and profit gas. These payments are made to PETRONAS.

Ends

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**Notes to editors**

**ENQUEST**

EnQuest is providing creative solutions through the energy transition. As an independent energy company with operations in the UK North Sea and Malaysia, the Group's strategic vision is to be the partner of choice for the responsible management of existing energy assets, applying its core capabilities to create value through the transition.

EnQuest PLC trades on the London Stock Exchange.

Please visit our website [www.enquest.com](http://www.enquest.com) for more information on our global operations.

**Forward-looking statements:** This announcement may contain certain forward-looking statements with respect to EnQuest's expectations and plans, strategy, management's objectives, future performance, production, reserves, costs, revenues and other trend information. These statements and forecasts involve risk and uncertainty because they relate to events and depend upon circumstances that may occur in the future. There are a number of factors which could cause actual results or developments to differ materially from those expressed or implied by these forward-looking statements and forecasts. The statements have been made with reference to forecast price changes, economic conditions and the current regulatory environment. Nothing in this announcement should be construed as a profit forecast. Past share performance cannot be relied upon as a guide to future performance.